



602

THIS AMENDMENT:

\_\_\_\_ Passed \_\_\_\_ Passed as amended by \_\_\_\_

RECEIVED \_\_\_\_ Failed \_\_\_\_ Not Offered

0000036881

E-00000A-02-0051

E-01345A-01-0822

E-00000A-01-0630

E-01933A-02-0069

2003 FEB 26 A 9 07

AZ CORP COMMISSION  
DOCUMENT CONTROL

STAFF<sup>1</sup> PROPOSED STAFF AMENDMENT # 5

TIME/DATE PREPARED February 26, 2003 9:50 p.m.

COMPANY: Generic Restructuring - Track B

AGENDA ITEM NO. 1

DOCKET NO. E-00000A-02-0051 et al.

OPEN MEETING DATE: February 27, 2003

Page 53, line 19:

**INSERT:** "The target dates enumerated in the Staff solicitation time line provided at page 29 of the Staff report may be adjusted by the utilities, after consultation with the Staff and the Independent Monitor, to accommodate both the issuance of this order and to provide more time for the concurrent evaluation of bids, including those that do not conform to the RFPs issued by APS or TEP. However, any contracts for service from this initial Track B solicitation shall be entered on or before June 1, 2003.

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**INSERT New Finding of Fact # 67:** "The target dates enumerated in the Staff solicitation time line provided at page 29 of the Staff report may be adjusted by the utilities, after consultation with the Staff and the Independent Monitor, to accommodate both the issuance of this order and to provide more time for the concurrent evaluation of bids, including those that do not conform to the RFPs issued by APS or TEP. However, any contracts for service from this initial Track B solicitation shall be entered on or before June 1, 2003.

Rationale:

The Staff Report anticipated a Commission order in January 2003 and RFPs for identified product, which produced a time line that is unlikely to be achieved. This amendment would provide flexibility in conducting solicitation activities while preserving the requirement that the solicitation be completed before the summer 2003 peak.

Arizona Corporation Commission

DOCKETED

FEB 26 2003

DOCKETED BY

<sup>1</sup> The following parties join in proposing this amendment: Tucson Electric Power, Arizona Public Service, Harquahala, Wellton-Mohawk Generating, Southwest Power Group, Panda Gila River, Pinnacle West Energy.

Preparation - Monitor Recommendation: 82 Days  
Solicitation - Selection: 45 Days

ELAPSED TIME

# Commission STAFF SOLICITATION TIME LINE FOR REQUEST FOR PROPOSAL

ID	Task Name	Duration	Start	Responsibility	Finish	Qtr 4, 2002							Qtr 1, 2003							Qtr 2, 2003						
						M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	S
1	Pre-solicitation	76 days	Mon 11/4/02		Mon 2/17/03																					
2	Resource & cost data	65 days	Mon 11/4/02	Utility	Fri 1/31/03																					
3	Deliverability modeling	65 days	Mon 11/4/02	Utility	Fri 1/31/03																					
4	Monitor appointed	0 days	Mon 12/16/02	Staff	Mon 12/16/02																					
5	Staff review	24 days	Wed 1/15/03	Staff	Mon 2/17/03																					
6	Identify products & bidders	12 days	Thu 1/16/03	Utility	Fri 1/31/03																					
7	Solicitation Preparation	40 days	Mon 1/6/03		Fri 2/28/03																					
8	Prepare documents	31 days	Mon 1/6/03	Utility & Monitor	Mon 2/17/03																					
9	Bidder Pre-qualification	32 days	Thu 1/16/03	Utility & Monitor	Fri 2/28/03																					
10	Establish communications	11 days	Mon 1/27/03	Utility	Mon 2/10/03																					
11	Pre-qualification notices	20 days	Mon 2/3/03	Utility	Fri 2/28/03																					
12	Review by Staff & Monitor	15 days	Mon 2/10/03	Monitor & Staff	Fri 2/28/03																					
13	Publish draft	0 days	Fri 2/14/03	Utility	Fri 2/14/03																					
14	Review by bidders	13 days	Mon 2/3/03	Bidders	Wed 2/19/03																					
15	Bidder conference	0 days	Wed 2/19/03	Utility & Bidders	Wed 2/19/03																					
16	Finalize documentation	9 days	Mon 2/17/03	Utility	Thu 2/27/03																					
17	Monitor status report	0 days	Thu 2/27/03	Monitor	Thu 2/27/03																					
18	Release solicitation	0 days	Fri 2/28/03	Utility	Fri 2/28/03																					
19	Bid Evaluation	45 days	Mon 3/3/03		Fri 5/2/03																					
20	Bids received	0 days	Mon 3/3/03	Utility & Bidders	Mon 3/31/03																					
21	Monitor oversight	45 days	Mon 3/3/03	Monitor	Fri 5/2/03																					
22	Observation by Staff	45 days	Mon 3/3/03	Staff	Fri 5/2/03																					
23	Evaluate prices	7 days	Mon 3/31/03	Utility & Monitor	Tue 4/8/03																					
24	Evaluate deliverability	7 days	Mon 3/31/03	Utility & Monitor	Tue 4/8/03																					
25	Evaluate other issues	3 days	Fri 4/4/03	Utility & Monitor	Tue 4/8/03																					
26	Post-bid negotiations	6 days	Tue 4/8/03	Utility & Monitor	Tue 4/15/03																					
27	Announce winners	0 days	Tue 4/15/03	Utility	Tue 4/15/03																					
28	Staff support identified	0 days	Thu 4/17/03	Staff	Thu 4/17/03																					
29	Post-selection review	7 days	Fri 4/18/03		Tue 4/29/03																					
30	Monitor status report	0 days	Fri 4/18/03	Monitor	Fri 4/18/03																					
31	UDC report	0 days	Tue 4/29/03	Utility	Tue 4/29/03																					
32	Monitor report	0 days	Tue 4/29/03	Monitor	Tue 4/29/03																					